

BEST / BE2020_2.0/BIO-LOOP

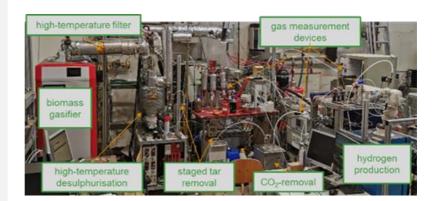
BEST – Bioenergy and Sustainable Technologies GmbH / BIOENERGY 2020 / Chemical Looping for efficient biomass utilisation

Programme: COMET – Competence Centers for Excellent Technologies

Programme line: COMET-Modul

Type of project: BIO-LOOP, 04/2020-03/2024, multi-firm

BIO-LCOP



HYDROGEN FROM SOLID BIOGENIC RESIDUES

IN THE PROJECT BIO-LOOP, INNOVATIVE TECHNOLOGIES ARE COMBINED TO DEVELOP A NEW CONCEPT FOR PRODUCING GREEN HYDROGEN FROM BIOMASS AND SOLID WASTE.

In view of the climate goals, Chemical Looping (CL) processes for producing green hydrogen represent a promising alternative to conventional methods. In this process, steam is passed over solids, so-called oxygen carriers, to release oxygen atoms and produce pure hydrogen. To achieve this, oxygen atoms must first be removed from the oxygen carrier, usually metal oxides. These process steps of reduction and oxidation are carried out as a so-called chemical loop. In the present concept, the reduction potential of the gas generated by the thermochemical conversion of feedstocks. renewable known as fixed-bed gasification, is used for this purpose. Unlike complete combustion, the gas obtained after the gasification process is rich in CO, H₂, and CH₄ and has the ability to remove oxygen atoms from the oxygen carrier (reduction potential).

Within the project BIO-LOOP, the coupling of the gasification system and the CL hydrogen production system was implemented on a pilot scale to conduct experimental investigations under near-industrial conditions. Initially, impurities (dust, sulphur components, higher hydrocarbon components) were removed from the generated raw gas and the CO2 content was reduced (standard configuration). To increase the reduction potential of the gas, the setup was supplemented with an additional post-reaction zone (reformer) immediately after the gasifier. Furthermore, the influence of an additional steam injection was investigated. To evaluate the overall concept, the process efficiency and the purity of the produced hydrogen were determined. For this purpose, the test setup is equipped with appropriate

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online and offline gas analysis devices (NDIR, $\mu\text{-GC},$ FTIR, and Tar-SPE).

Results

The high CO concentration (> 30 vol%) of the reduction gas from the biomass gasification process, and varying gas qualities, initially caused carbon deposits, especially in transition zones before and immediately at the entry of the Chemical Loop reactor.

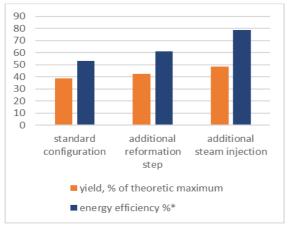


Figure 1: Hydrogen yield and energy efficiency for three investigated set up configurations.

*energy content of H₂ produced to energy content of converted inlet gas

Project coordination

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Project partners:

- TU Graz (ITE, CEET)
- TU Wien
- NIC Ljubljana
- CSIC Spain
- Chalmers University of Technology
- Aichernig Engineering GmbH
- AVL List GmbH
- Christof Industries Austria GmbH

Very high impurities of CO and CO₂ in the product hydrogen (>4000 ppm) were the consequence.

With changing the setup by inserting a reforming unit immediately after the gasification zone and with an additional steam injection unit, a final hydrogen purity of 99.9922 vol% was achieved (impurities <100 ppm). Similarly, the produced hydrogen yield and process efficiency could be significantly improved. A comparison of the three setup configurations is shown in **Figure 1**. With a gasification conversion efficiency of 78% (cold gas efficiency, using dry wood chips) an overall hydrogen to biomass conversion efficiency of over 60% was achieved in the best-case configuration.

Next steps

In the final year of the project, a techno-economic analysis based on the latest results will be carried out to assess the potential for an industrial implementation of the novel hydrogen production concept. Furthermore, the possibility of improving the reduction potential of the produced biomass gasification gas will be studied. For this purpose, further experimental tests adding steam/oxygenmixtures to the gasification process will be done.

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